

API No. <u>42-177-33066</u> Drilling Permit # <u>767061</u> SWR Exception Case/Docket No. _____		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				FORM W-1 07/2004 Permit Status: Approved	
1. RRC Operator No. 253162		2. Operator's Name (as shown on form P-5, Organization Report) EOG RESOURCES, INC.		3. Operator Address (include street, city, state, zip):			
4. Lease Name KURTZ UNIT		5. Well No. 1H					
GENERAL INFORMATION							
6. Purpose of filing (mark ALL appropriate boxes): ☒ New Drill ☐ Recompletion ☐ Reclass ☐ Field Transfer ☐ Re-Enter ☐ Amended ☐ Amended as Drilled (BHL) (Also File Form W-1D)							
7. Wellbore Profile (mark ALL appropriate boxes): ☐ Vertical ☒ Horizontal (Also File Form W-1H) ☐ Directional (Also File Form W-1D) ☐ Sidetrack							
8. Total Depth 12500		9. Do you have the right to develop the minerals under any right-of-way ? ☒ Yes ☐ No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? ☒ Yes ☐ No			
SURFACE LOCATION AND ACREAGE INFORMATION							
11. RRC District No. 01		12. County GONZALES		13. Surface Location ☒ Land ☐ Bay/Estuary ☐ Inland Waterway ☐ Offshore			
14. This well is to be located <u>12.2</u> miles in a <u>SE</u> direction from <u>COST</u> which is the nearest town in the county of the well site.							
15. Section		16. Block		17. Survey DEWITT, C		18. Abstract No. A-180	
				19. Distance to nearest lease line: 613 ft.		20. Number of contiguous acres in lease, pooled unit, or unitized tract: 619.3	
21. Lease Perpendiculars: <u>932</u> ft from the <u>NW</u> line and <u>316</u> ft from the <u>NE</u> line. 22. Survey Perpendiculars: <u>2324</u> ft from the <u>SW</u> line and <u>3063</u> ft from the <u>SE</u> line.							
23. Is this a pooled unit? ☒ Yes ☐ No			24. Unitization Docket No:				
25. Are you applying for Substandard Acreage Field? ☐ Yes (attach Form W-1A) ☒ No							
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	
01	27135700	EAGLEVILLE (EAGLE FORD-1)		Oil Well	12500	0.00	
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)							
Remarks 				Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge.			
				<u>Patrick Mendoza</u> Name of filer <u>Jul 25, 2013</u> Date submitted <u>(210)483-9686</u> Phone <u>patrick_mendoza@eogresources.com</u> E-mail Address (OPTIONAL)			
RRC Use Only							
Data Validation Time Stamp: Jul 29, 2013 4:32 PM('As Approved' Version)							

Permit Status: Approved <i>The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.</i>

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

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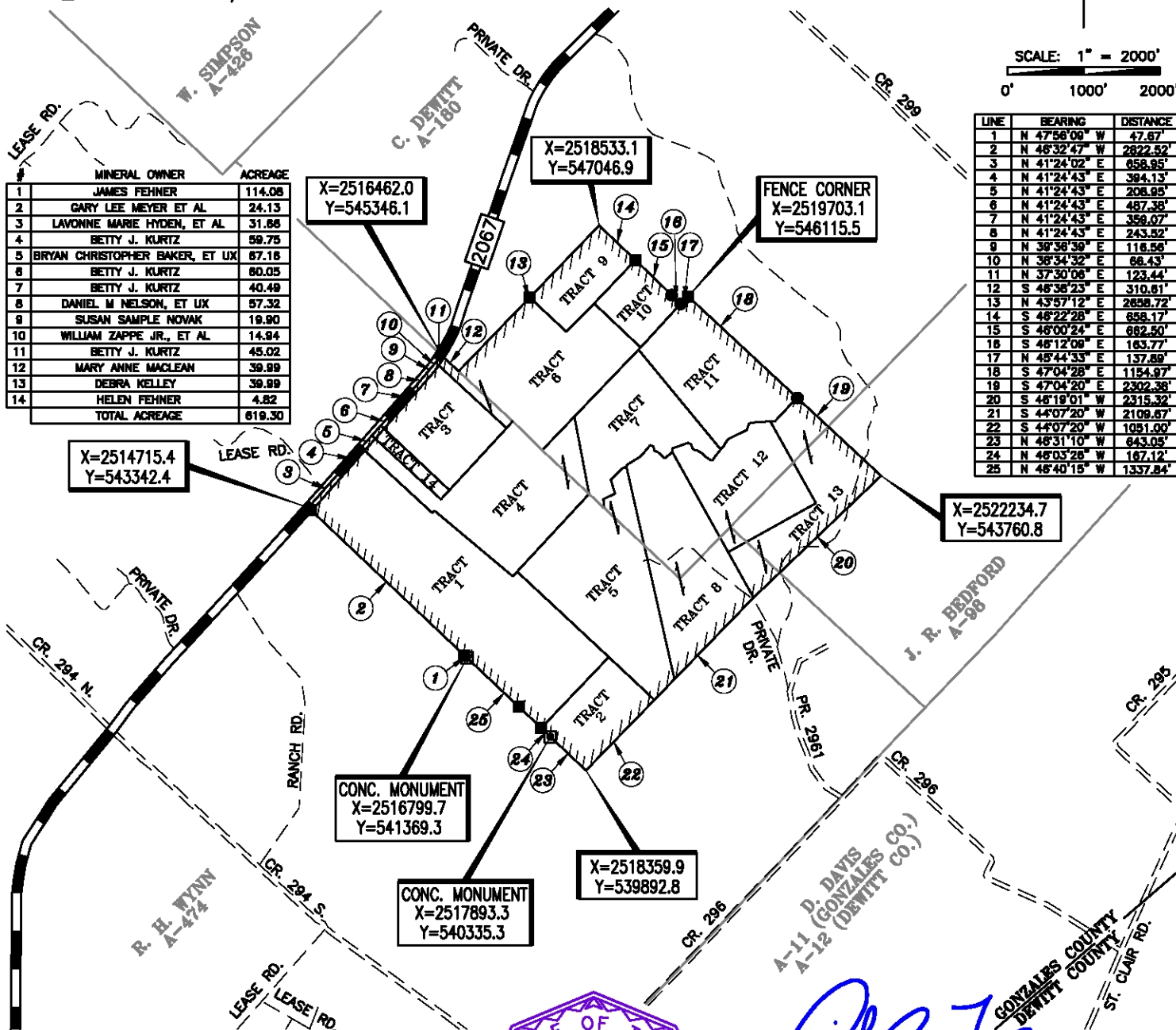
Permit #	767061
Approved Date: Jul 29, 2013	

1. RRC Operator No. 253162	2. Operator's Name (exactly as shown on form P-5, Organization Report) EOG RESOURCES, INC.	3. Lease Name KURTZ UNIT	4. Well No. 1H
Lateral Drainhole Location Information			
5. Field as shown on Form W-1 EAGLEVILLE (EAGLE FORD-1) (Field # 27135700, RRC District 01)			
6. Section	7. Block	8. Survey WYNN, R H	9. Abstract 474
10. County of BHL GONZALES			
11. Terminus Lease Line Perpendiculars 2442 ft. from the SW line. and 1903 ft. from the SE line			
12. Terminus Survey Line Perpendiculars 227 ft. from the NE line. and 4541 ft. from the SE line			
13. Penetration Point Lease Line Perpendiculars 1327 ft. from the NW line. and 530 ft. from the NE line			

eog resources, inc.

619.30 ACRES
GONZALES COUNTY, TEXAS

	UNIT BOUNDARY
	SURVEY LINE
	HIGHWAY
	ROAD WAY
	COUNTY LINE
	IRON ROD FOUND
	CONCRETE MONUMENT
	FENCE POST/CORNER



ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE TEXAS STATE PLANE COORDINATE SYSTEM, SOUTH CENTRAL ZONE OF THE NORTH AMERICAN DATUM 1927, U.S. SURVEY FEET

ORIGINAL DOCUMENT SIZE: 8.5" X 11"



Patrick A. Fox, R.P.L.S. No. 5069

JULY 18, 2013

TOPOGRAPHIC

SURVEYING • MAPPING • GIS • GPS
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TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
WWW.TOPOGRAPHIC.COM

THIS LOCATION AND/OR UNIT/LEASE BOUNDARY HAS BEEN CAREFULLY SURVEYED ON THE GROUND UNDER MY SUPERVISION AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE ACCORDING TO THE EVIDENCE, OFFICIAL SURVEY RECORDS, MAPS, AND OTHER DATA PROVIDED BY EOG RESOURCES, INC. THIS PLAT WAS CREATED FOR THE SOLE PURPOSE OF FILING A PERMIT WITH THE RAILROAD COMMISSION OF TEXAS AND SHOULD NOT BE CONSTRUED AS A "BOUNDARY SURVEY" IN COMPLIANCE WITH T.B.P.L.S. MINIMUM STANDARDS OF PROCEDURES FOR BOUNDARY SURVEYS. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

KURTZ UNIT	REVISION:	
	INT	DATE
DATE: JULY 18, 2013		
FILE: UN_KURTZUNIT		
DRAWN BY: A.F.		
SHEET : 1 OF 1		